

MAY 2022



BRONCO COMPREHENSIVE AREA PLAN (CAP)

COMMUNITY MEETING



WELCOME

- Please submit your questions anytime using the Q&A button in the control panel at the bottom of your screen
- If you have questions or would like to provide feedback, please reach out to a member of our Stakeholder Relations team at coloradostakeholder@oxy.com or at [1.866.248.9577](tel:1.866.248.9577)
- Also visit us at OxyColoradoStakeholder.com for additional information and resources



AGENDA

- Oxy Overview
- Introduction to Oxy Stakeholder Relations Team
- COGCC CAP Project Overview
- Estimated Timeline
- Good Neighbor Commitments
- Question & Answer Session
- Resources

OXY STAKEHOLDER RELATIONS

OxyColoradoStakeholder.com

ColoradoStakeholder@oxy.com

866.248.9577



ABOUT OXY



- KMOG, a subsidiary of Oxy, has a 30-year legacy in Colorado
- We are committed to serve as an innovative and sustainable leader in the oil and gas industry
- Our highest priority is the health, safety and welfare of communities, our employees, and the environment
- We are committed to listening, proactively addressing community concerns, and incorporating your feedback into our plans and operations



ABOUT STAKEHOLDER RELATIONS



Developed in 2014, our team is a dedicated resource for community members in the following ways:

- Meet with community members to seek feedback and tailor operations to the situation
- Commit to transparency and sharing up-to-date information about our operations
- Utilize various engagement tools: in-person and virtual meetings, mail, email, website, phone, and signs
- Learn from stakeholders. We have had over 4,000 discussions with almost 2,500 stakeholders in Colorado



PROPOSED BRONCO CAP – COGCC RULE 314

- 11 conceptual pads
- Up to 209 horizontal wells
- ~ 24,332 mineral acres
- Located north of Roggen, CO, south of U.S. Highway 34
- Avoids impacts to residents with ~1 mile from the nearest residential building unit (RBU)
- Traffic will be contained within the Bronco CAP and U.S. Highway 34
- Avoids Disproportionately Impacted Communities (DIC)



PROPOSED BRONCO CAP ESTIMATED PROJECT TIMELINE

Dependent on permitting approvals

Bronco CAP Approval	August 3 anticipated CAP Hearing date
Submission of OGDPs and 1041 WOGLAs	Will begin within 6 months of the Bronco CAP approval
Pipeline Infrastructure	Will begin immediately following approval of appropriate local, state and federal permits
Oil and Gas Location Construction	Will begin following approval of individual OGDG and 1041 WOGLA applications, and will take ~ 2-3 months
Drilling Operations	Will commence shortly after individual oil & gas locations and associated infrastructure are constructed. The drilling rig move will take ~ 4-5 days to complete. Drilling each proposed horizontal well will take ~7 days, with operations occurring on a 24/7 basis
Completions Operations	Will likely take place 6 months after all wells have been drilled
Production Phase	Once all the wells are flowing, the temporary tanks will be removed. The wells, facilities, and access remain operating, but all other disturbed area will be returned to meet the surrounding landscape. The production phase is projected to last 30 years or longer
Plugging and Abandoning	Evaluated in accordance with applicable regulations

44 BEST MANAGEMENT PRACTICES (BMP'S), INCLUDING:

- Planning
- Traffic control
- General housekeeping
- Wildlife
- Storm water/erosion control
- Material handling and spill prevention
- Dust control
- Construction
- Noise mitigation
- Emissions mitigation
- Odor mitigation
- Drilling/completion operations
- Final Reclamation

* BMP details can be found within the Bronco CAP application received and on the COGCC website



ROAD AND TRAFFIC

- We transport water used in hydraulic fracturing through our innovative Water-On-Demand system
 - This will eliminate ~1 million truck trips reducing emissions, dust, road wear, and inconvenience to our neighbors
 - This system also reduces our surface footprint
- Our Integrated Operations Center (IOC) eliminates many site visits by monitoring wells and facilities remotely
- The oil produced from the proposed locations will be transported off-site through a pipeline, eliminating the need for truck transport



NOISE, DUST, AND LIGHT

Noise

- Mitigation and noise monitoring model to confirm compliance prior to commencing construction

Dust

Water will be deployed to suppress dust along access roads as necessary

Light

- Design considerations have been made regarding type of light fixtures, quantity, and positioning



AIR AND ENVIRONMENTAL

Air

- Air monitoring according to state and local regulations

Environmental and Wildlife

- Nest and avian protection
- Vegetation control
- Inspections and surveys
- Wildlife conservation training



AUTOMATION AND FLOWLINES

Automation

- Our well sites and facilities are monitored 24 hours a day, 7 days a week by our Integrated Operations Center (IOC)
- From the IOC we can turn wells and equipment on and off, measure tank levels, and verify pressures and temperatures

Flowlines

- We will test the flowlines regularly
- All flowlines are registered and mapped with the COGCC



OUR ONGOING COMMITMENT TO YOU

- Mailed notifications throughout permitting and before drilling begins for those who live near our operations
- Website updates throughout permitting and development
- We are available via phone, email, and in-person or virtual meetings



Q&A AND FEEDBACK



THANK YOU!

Colorado Oil and Gas Conservation Commission

303.894.2100

www.cogcc.state.co.us

To view the CAP application and submit public comment

Weld County Oil and Gas Energy Department

970.400.3580 | oged@weldgov.com

[www.weldgov.com/Government/Departments/
Oil-and-Gas-Energy](http://www.weldgov.com/Government/Departments/Oil-and-Gas-Energy)

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