# AMBIENT MONITORING REPORT STATE 30-16 PAD KERR-MCGEE OIL & GAS ONSHORE LP

Prepared For:

**Kerr-McGee Oil & Gas Onshore LP** 1099 18<sup>th</sup> St #1800 Denver, Colorado 80202

Prepared By:

Montrose Air Quality Services, LLC 990 W. 43<sup>rd</sup> Avenue

990 W. 43<sup>rd</sup> Avenue Denver, Colorado 80211

Document Number: **085AA-011278-RT-263** 

Reporting Period: November 29 through December 5, 2022

Report Date: **December 6, 2022** 

# **Table of Contents**

PROJECT OVERVIEW	3
Summary	3
Project Scope	
Contact Information	
Sampling Locations for Monitoring	
Summary of Down Time or Equipment Malfunction	
Summary of Investigations and Response	
On-Site IR Inspections	
Discussion of Results	
SUMMARY OF RESULTS	
Figure 1 – State 30-16HZ VOC Data	
Figure 2 – State 30-16HZ Meteorological Data	



## **Project Overview**

### **Summary**

Montrose Air Quality Services, LLC (Montrose) was contracted by Kerr-McGee Oil & Gas Onshore LP (Kerr-McGee) to conduct air monitoring at the State 30-16HZ Pad. This report covers the reporting period from November 29 through December 5, 2022. Facility monitoring commenced on September 10, 2021. Air Monitoring was conducted in accordance with applicable portions of the Kerr-McGee Air Monitoring Program that has been approved by Colorado Department Public Health and Environment (CDPHE). There were no readings from the continuous PID analyzers above the Investigation Levels.

Operation and maintenance of the PID analyzer followed procedures in the Quality Assurance Project Plan (QAPP) provided in the Kerr-McGee Air Monitoring Program. The analyzer used in this monitoring program was last calibrated on November 16, 2022 in accordance with the QAPP.

### **Project Scope**

The PID analyzer used at the State 30-16HZ Pad (named "SPOD") was manufactured by SENSIT. The sensor is solar powered and transmits data to the data platform via LTE cell technology. The data is 128-bit encrypted during transmission. One (1) sensor monitored for VOCs and meteorological parameters during the reporting period. All sampling was performed by Montrose.

### **Contact Information**

The contact information for each of the principal parties is summarized in the tables below:

### **Chad Schlichtemeier**

Oxy USA Inc. 1099 18<sup>th</sup> Street Denver, CO 80202

Phone: (720) 929-6867

E-mail: Chad Schlichtemeier@Oxy.com

### **James Garrett**

Montrose Air Quality Services, LLC 990 West 43<sup>rd</sup> Ave

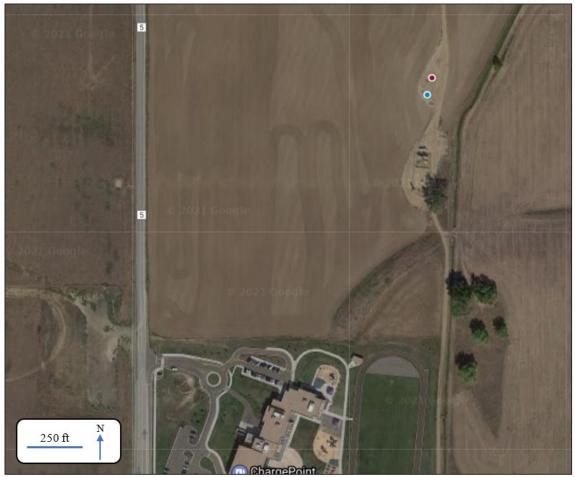
Denver, CO 80216 Phone: (303) 670-0530

E-mail: Jagarrett@Montrose-Env.com



## **Sampling Locations for Monitoring**

Sampling locations are labeled by ID on the map below.



<b>Location Tag</b>	Description
	State Pad Monitoring Wells
	PID Analyzer



GPS coordinates of the locations are listed in the following table.

Location	GPS Coordinates	Monitoring Technology
State Pad Monitoring Wells	40.05433, -105.01451	NA
PID Analyzer	40.05417, -105.01459	PID Analyzer

### **Summary of Down Time or Equipment Malfunction**

The PID Analyzer data recovery, which includes equipment malfunctions, during the reporting period are shown in the table below.

PID Analyzer	100.0%
Data Recovery	100.0%

### **Summary of Investigations and Response**

The Kerr-McGee Air Monitoring Program establishes Investigation Levels for the continuous monitors. If an Investigation Level is triggered, the monitoring program outlines an Investigation Level Response for each level.

During this reporting period, there were no continuous monitor readings that exceeded an Investigation Level.

Investigation Level 3: No notifications to Town of Erie within forty-eight (48) hours of responsive action(s) taken as a result of recorded values in excess of the Investigation Level 3 were required.

### **On-Site IR Inspections**

Inspections are being conducted by the Oxy IR Team at the State Well 30-16 Pad using an optical gas imaging camera or more commonly referred to as an IR camera. The IR camera detects hydrocarbons, which includes methane, and volatile organic compound (VOC) emissions.

An IR inspection was conducted recently at the State Well 30-16 and no emissions were detected during the inspection.

#### **Discussion of Results**

The 15-minute block averages for the PID VOC results for the air sampling can be found in Figure 1.

Meteorological data, collected on the PID analyzer onsite, for the reporting period can be found in the Figure 2.



Prepared by:



# **Summary of Results**

### Figure 1 – State 30-16HZ VOC Data

The graph below is shown for the PID Analyzer installed at the State 30-16HZ facility during the reporting period and is plotted with 15-minute averages.

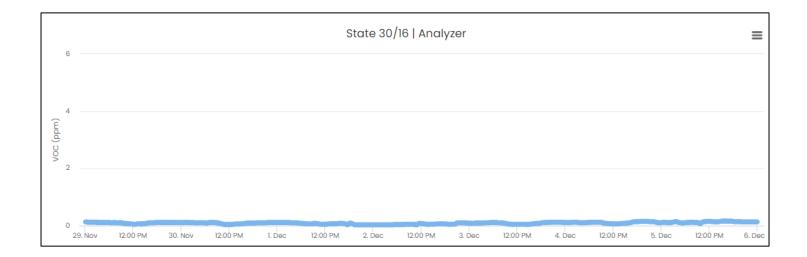




Figure 2 – State 30-16HZ Meteorological Data

The wind rose below is shown for State 30-16HZ facility and is plotted with 15-minute averages.

