

September 16, 2021

Greetings,

We are writing to notify you that Kerr McGee Oil & Gas Onshore, LP, a subsidiary of Occidental, will soon begin the next phase of developing oil and natural gas wells in your community. We are committed to being good neighbors by providing frequent and transparent information, safeguarding the environment, and protecting the health and safety of employees and communities.

Enclosed, you will find information about the phases of energy development and well locations. Please visit www.occidentalvirtualtour.com or the website for Coloradans for Responsible Energy and Development at www.cred.org for more information on oil and natural gas development. Below is a summary of the planned work and the estimated schedule.

Phase	Work activity	Estimated start	Estimated end
1 - 3	Construction, casing, drilling	Completed	
4	Hydraulic fracturing	End Sept 2021	Mid Oct 2021
5	Facility construction	In Progress	September 2021
6	Reclaim site	February 2022	March 2022

Our standard practices align with the guidelines of the Colorado Oil and Gas Conservation Commission (COGCC) and the Colorado Department of Public Health and Environment (CDPHE). The development and mitigation techniques for this location are carefully planned to ensure temporary impacts are minimized. Mitigations during development include a robust traffic management plan, installation of sound walls and continuous air monitoring. Schedule updates and contact information

To access the most up to date information on current projects, please visit the Project Updates tab on our website https://www.oxycoloradostakeholder.com/

Sincerely,

Stakeholder Relations Team

Hours: Monday - Friday, 7 a.m. - 4 p.m.

Phone: 866.248.9577

Email: ColoradoStakeholder@oxy.com

After-hours and emergency line: 970.515.1500



AREA OF OPERATION

When you contact us please reference: **Lapka 13-26HZ**



FOR MORE INFORMATION ON OIL AND NATURAL GAS DEVELOPMENT AND PROJECT UPDATES, VISIT OUR WEBSITE

www.oxycoloradostakeholder.com

Pad Construction
30-45 days per pad



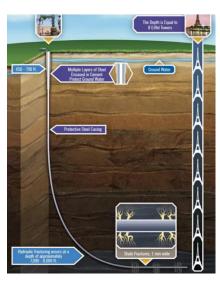
Standard construction equipment prepares the well site. A wall may be installed to reduce or minimize noise and light during development.

Surface Casing Set



A drilling rig begins the underground construction process by installing steel pipe and cement (surface casing) to protect groundwater. Surface casing is set at least 50' below the aquifer, which is typically about 1,000' below the surface.

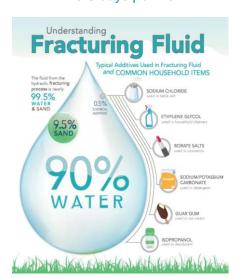
Horizontal Drilling
4-6 days per pad



A production rig arrives and drills to a depth of 7,000 to 8,000 feet. The horizontal portion of the wellbore can extend more than two miles.

Additional layers of protective steel casing and cement are installed.

Well Completions: 3 Components
6-9 days per well



Hydraulic Fracturing: a safe, highly engineered technology developed in the 1940s. Fracturing fluid is pumped under high pressure down the wellbore to create hairline fractures in the rocks over a mile below the earth's surface.

Flowback: After fracturing, the wells are opened and oil and gas flows into the mobile production facility.

Well clean-out and Tubing: We clean-out the wells to remove excess sand and install the production tubing.

5 Production Facility Construction 30-45 days per facility



Production facilities are constructed adjacent to the wells to collect and separate the oil, natural gas and water that are produced. Facility production is 30-45 days of work done in stages over a period of about four months.

6 Reclaim Well Site
30 days per pad



Once development phases are complete, the pad is reclaimed to the largest extent possible to match the existing landscape. Each well will produce energy vital to the health and welfare of our communities or decades to come.