



November 2022

We are writing to notify you that Kerr McGee Oil & Gas Onshore, LP, a subsidiary of Oxy USA Inc., will soon begin developing oil and natural gas wells in your area. We are committed to being good neighbors by providing frequent and transparent information, safeguarding the environment, and protecting the health and safety of the communities we live and work in.

Work activity, location, and schedule

Enclosed, you will find information about the phases of energy development and well locations. Please visit our website OxyColoradoStakeholder.com for more information on oil and natural gas development. Below is a summary of the planned work and the estimated schedule.

Phase	Work activity	Estimated start	Estimated end
1	Prepare location	Late November 2022	Late December 2022
2	Drill and install surface casing to protect groundwater	January 17, 2023	Late January 2023
3	Horizontal drilling	Late January 2023	Early April 2023
4 - 6	Well completions, facility construction, and reclamation.	We will send additional notices before starting phases 4 through 6.	

Standard practices and mitigation strategies

Our standard practices align with the Colorado Oil and Gas Conservation Commission (COGCC) and the Colorado Department of Public Health and Environment. In addition, we carefully planned the development and mitigation techniques for this location to ensure the temporary impacts are minimized as much as possible. Mitigations during development include a robust traffic management plan and continuous sound and air monitoring.

To access the most up-to-date information on current projects, please visit the Project Updates tab at oxycoloradostakeholder.com/project-updates.

Sincerely,

Oxy Stakeholder Relations

Hours: Monday - Friday, 7 a.m. - 4 p.m.

Phone: 866.248.9577

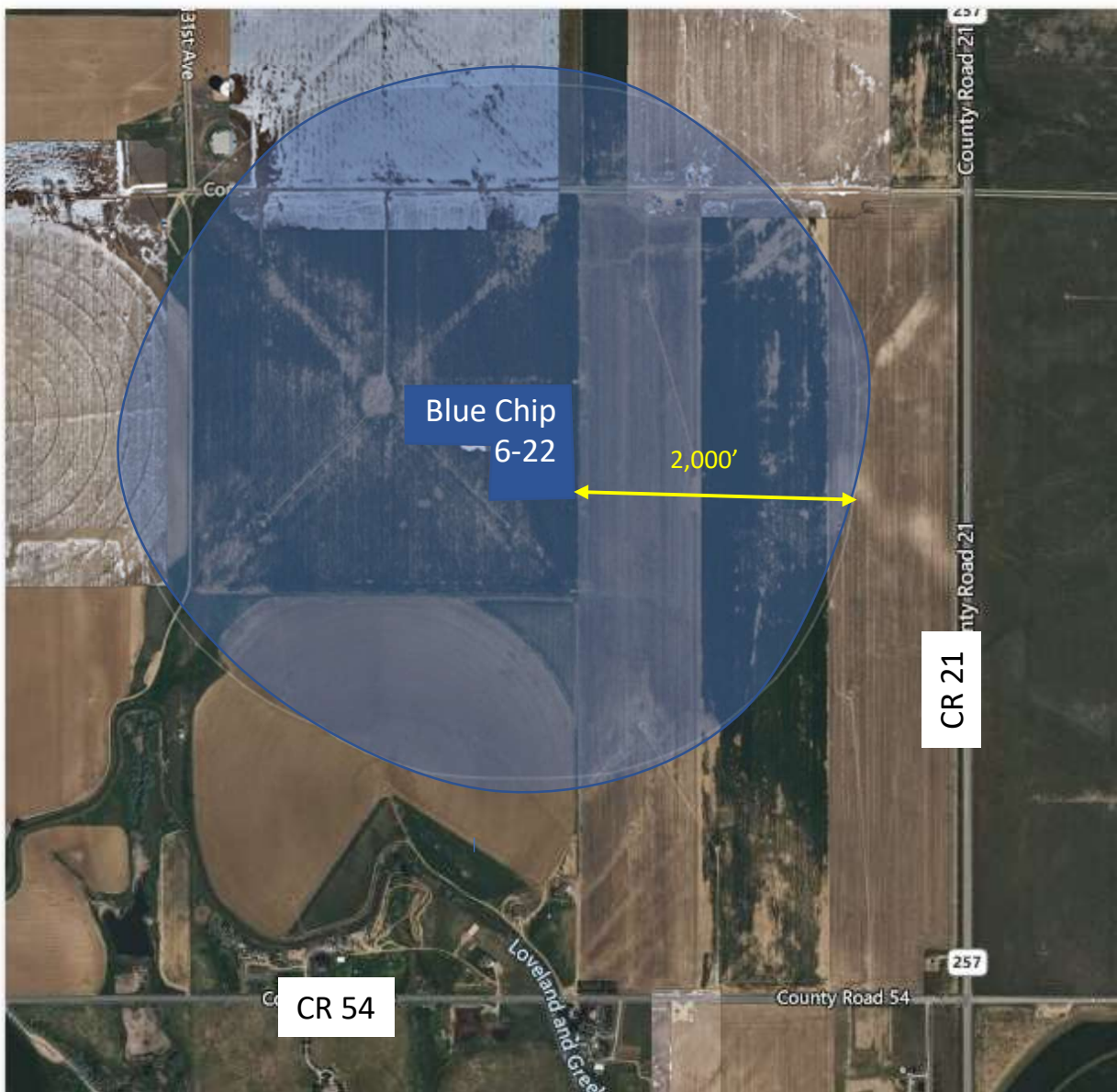
Email: ColoradoStakeholder@oxy.com

After-Hours and Emergency Line: 970.515.1500

Area of Operation



Blue Chip 6-22 Pad



Location: Lat: 40.388 Long: -104.882 - **Parcel #** 095722000010

Cross streets: CR 56 and CR 21

Greeley, CO

Legal: SE ¼ NW 1/4 SECTION 21 TOWNSHIP 5 NORTH, RANGE 67 WEST, 6TH P.M

Well description: Blue Chip 6-22 HZ Location, 12 Wells

COGCC Permit Doc #: 403038033

Colorado Oil and Gas Conservation Commission: cogcc.state.co.us – 303.894.2100



Phases of Energy Development

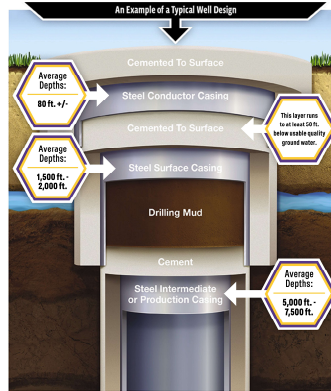
For more information, please see www.OxyColoradoStakeholder.com/Oil-and-Gas-101

1 Pad Construction 30-45 days per pad



Standard construction equipment prepares the well site. A wall may be installed to reduce or minimize noise and light during development.

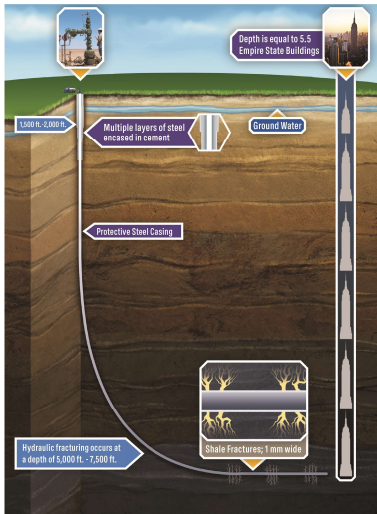
2 Surface Casing Set 1-2 days per well



A drilling rig begins the underground construction process by installing steel pipe and cement (surface casing) to protect groundwater. Surface casing is set at least 50' below the aquifer, which is typically about 1,000' below the surface.

Source: Adapted with Permission from Texas Oil & Natural Gas Association, © 2010
Note: average depth is equivalent to true vertical depth

3 Horizontal Drilling 4-6 days per well

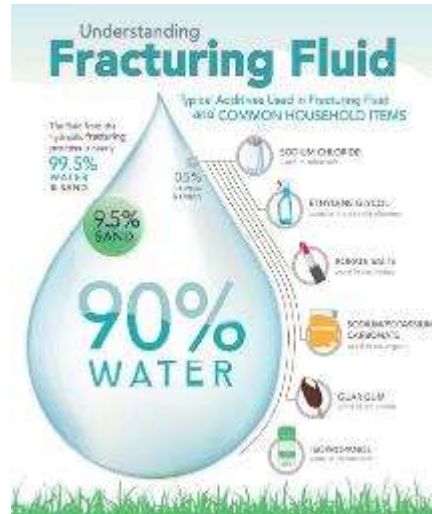


A production rig arrives and drills to a depth of 7,000 to 8,000 feet. The horizontal portion of the wellbore can extend more than two miles.

Additional layers of protective steel casing and cement are installed.

Source: Adapted with Permission from Texas Oil & Natural Gas Association, © 2010
Note: average depth is equivalent to true vertical depth

4 Well Completions: 3 Components 6-9 days per well



Hydraulic Fracturing: a safe, highly engineered technology developed in the 1940s. Fracturing fluid is pumped under high pressure down the wellbore to create hairline fractures in the rocks over a mile below the earth's surface.

Flowback: After fracturing, the wells are opened and oil and gas flows into the mobile production facility.

Well clean-out and Tubing: We clean-out the wells to remove excess sand and install the production tubing.

5 Production Facility Construction 30-45 days per facility



Production facilities are constructed adjacent to the wells to collect and separate the oil, natural gas and water that are produced. Facility production is 30-45 days of work done in stages over a period of about four months.

6 Reclaim Well Site 30 days per pad



Once development phases are complete, the pad is reclaimed to the largest extent possible to match the existing landscape. Each well will produce energy vital to the health and welfare of our communities or decades to come.